

Rate EV01A/EV01B -- Electric Vehicle Pilot

Effective date – January 1, 2021

Applicability

This rate is optional to all members subject to the rules and regulations provided herein. Members on this rate shall take both electric distribution and energy services from EnerStar. This rate is designed for single-phase residential accounts that are utilizing a Level 2 charger for plug-in electric vehicles (PEV). The rate will apply to all kilowatt-hours used at the member's location. This rate cannot be used in conjunction with any other rate, policy, or incentive program unless authorized by Enerstar. Members under this rate must demonstrate eligibility to the satisfaction of Enerstar. This is a pilot rate and as such its availability will be determined periodically by the Cooperative. The installation of motors requiring in excess of 260 amperes starting current shall be subject to prior approval of the Cooperative.

Objective

To provide a voluntary electric vehicle charging on-peak/off-peak rate to be administered as a pilot program for residential members with applicable electric vehicle(s) and charging station(s). Enerstar encourages members to participate for 12 consecutive billing cycles (or when the pilot period ends), but a member may elect to return to RES01. A rate change cannot occur after an electric bill has been produced for a previous month's usage. If a member elects to discontinue service on this rate, the member will not be permitted to return to this rate for a period of one year. Should the electric metering fail, causing the on-peak/off-peak energy consumption to be incorrectly recorded, or not at all, the member will be billed on their previous electric rate, until such time the metering device is corrected. Enerstar reserves the right to evaluate and adjust the rate.

Type of Service

Single-phase at available voltages.

Grid Access Fee \$46.50

On-peak rate: \$0.16 per kwh for all kwh's used between 13:00 to 19:00 (1:00 p.m. – 7:00 p.m.), M-F

Off-peak rate: \$0.08 per kwh for all kwh's used between 19:00 to 13:00 (7:00 p.m. – 1:00 p.m.), M-F as well as all kwh's consumed on Saturday, Sunday and NERC holidays.

Power Cost Adjustment (PCA)

The PCA will be added to or subtracted from the unit cost for kwh's consumed. The Cooperative will adjust the PCA amount at intervals as required to cover fluctuations in the wholesale cost of power.

Distribution Cost Adjustment (DCA)

The DCA will be added to or subtracted from the unit cost for kwh's consumed. The Cooperative will adjust the DCA to make minor corrections in the rates to achieve financial goals without the analysis required for a full rate change.

Minimum Monthly Charge

The minimum monthly charge for the above rate shall be \$44.00 for members requiring 25 KVA or less transformer capacity. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be equal to the transformer KVA rating. Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the minimum charge to assure adequate compensation for its investment in distribution facilities.

Taxes

In addition to the charges stated above there will be an Illinois Utility Revenue Tax collected which will be the least amount of the following: \$.0032 times the amount of kwh's used or 5% of the total energy charge.

Terms of Payment

The above charges are net, the gross charges being five percent higher. Gross charges shall apply after net due date. In the event gross charges are not paid by cut-off date assigned each month, service is subject to disconnection without further notice.

EnerStar Electric Cooperative

11597 Illinois Highway 1

Paris, IL 61944

(800) 635-4145

www.enerstar.com